11. Project Development Costs and Economic Analysis: Estimate the costs of development, including the cost of studies to determine feasibility, environmental compliance, project design, construction, financing, and the amortized annual cost of the investment. Estimate annual operation, maintenance, and replacement expenses, annual payments to the United States that are potentially associated with the Boise Project. Estimate costs associated with any anticipated additional transmission or wheezling services. Identify proposed methods of financing the project. Estimate the anticipated return on investment and present an economic analysis that compares the present worth of all benefits and the costs of the project.

12. Performance Guarantee and Assumption of Liability: Describe plans for (1) providing the government with performance bonds or other guarantee covering completion of the proposed project; (2) assuming liability for damage to the operational and structural integrity of the Anderson Ranch Dam and Reservoir facilities or other aspects of the Boise Project caused by construction, commissioning, operation, and/or maintenance of the pumped-storage hydropower development; and (3) obtaining general liability insurance.

13. Other Information: (This final paragraph is provided for the applicant to include additional information considered relevant to Reclamation’s selection process in this manner.)

Selection of Lessee

Reclamation will evaluate proposals received in response to this published notice. Proposals will be ranked according to response to the factors described in Fundamental Considerations and Requirements and Proposal Content Guidelines sections provided in this notice. In general, Reclamation will give more favorable consideration to proposals that (1) are well adapted to developing, conserving, and utilizing the water resource and protecting natural resources; (2) clearly demonstrate that the offeror is qualified to develop the hydropower facility and provide for long-term operation and maintenance; and (3) best share the economic benefits of the pumped-storage hydropower development among parties to the LOPP. A proposal will be deemed unacceptable if it is inconsistent with Boise Project purposes, as determined by Reclamation. Reclamation will give preference to those entities that qualify as preference entities (as defined under Proposal Content Guidelines, item (1.), of this notice) provided that the preference entity is well qualified and their proposal is at least as well adapted to developing, conserving, and utilizing the water and natural resources as other submitted proposals. Preference entities will be allowed 90 days to improve their proposals, if necessary, to be made at least equal to a proposal(s) that may have been submitted by a non-preference entity.

Notice and Time Period To Enter Into LOPP

Reclamation will notify, in writing, all entities submitting proposals of Reclamation’s decision regarding selection of the potential lessee. The selected potential lessee will have three years from the date of such notification to accomplish NEPA compliance and enter into a LOPP for the proposed development of pumped-storage hydroelectric power at Anderson Ranch Reservoir. The lessee will then have up to three years from the date of execution of the lease to complete the designs and specifications and an additional two years to secure financing and to begin construction. Such timeframes may be adjusted just for cause resulting from actions and/or circumstances that are beyond the control of the lessee.


Lorri J. Lee,
Regional Director, Pacific Northwest Region.

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INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 731–TA–770–773 and 775 (Third Review)]

Stainless Steel Wire Rod From Italy, Japan, Korea, Spain, and Taiwan; Revised Schedule for the Subject Reviews


ACTION: Notice.

DATES: Effective Date: April 4, 2016.


General information concerning the Commission and its procedures is available on the Commission’s internet server (http://www.usitc.gov). The public record for these reviews may be viewed on the Commission’s electronic docket (EDIS) at http://edis.usitc.gov.

SUPPLEMENTARY INFORMATION: Effective January 6, 2016, the Commission established a schedule for the conduct of the final phase of the subject reviews (81 FR 1642, January 13, 2016). The Commission is revising its schedule by changing the time of the hearing.

The Commission’s new schedule for the hearing in these reviews is as follows: The hearing will be held at the U.S. International Trade Commission Building at 10:00 a.m. on May 18, 2016. All other aspects of the schedule remain unchanged.

For further information concerning these reviews see the Commission’s notice cited above and the Commission’s Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A, D, E, and F (19 CFR part 207).

Authority: These reviews are being conducted under authority of title VII of the Tariff Act of 1930; this notice is published pursuant to section 207.62 of the Commission’s rules.

Issued: April 6, 2016.

By order of the Commission.

Lisa R. Barton,
Secretary to the Commission.

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DEPARTMENT OF JUSTICE

Antitrust Division

United States v. Iron Mountain Inc. and Recall Holdings Ltd.; Proposed Final Judgment and Competitive Impact Statement

Notice is hereby given pursuant to the Antitrust Procedures and Penalties Act, 15 U.S.C. 16(b)–(h), that a proposed Final Judgment, Stipulation, and Competitive Impact Statement have been filed with the United States District Court for the District of Columbia in United States of America v. Iron Mountain Inc. and Recall Holdings Ltd., Civil Action No. 1:16–cv–00595. On March 31, 2016, the United States filed a Complaint alleging that Iron Mountain’s proposed acquisition of Recall would violate Section 7 of the Clayton Act, 15 U.S.C. 18. The proposed